## Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name			Pacific C	anbriam Energy Limite	ed	
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/29/2025
Reporting Entity ESTMA Identification Number	E497969		<ul> <li>Original Su</li> <li>Amended I</li> </ul>			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity		Larry	Cole		Date	5/29/2025
Position Title		Chief Finan	cial Officer			

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		<b>To:</b> c Canbriam Energy Limited E497969	12/31/2024		Currency of the Report	CAD					
Payments by Payee												
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -British Columbia	Government of British Columbia		4,280,000	52,150,000	1,920,000					58,350,000	Departments paid include: - BC Energy Regulator - Ministry of Finance - BC Hvdro	
Canada -British Columbia	District of Hudson's Hope		190,000							190,000	Domaio	
Canada -British Columbia	West Moberly First Nation						1,130,000			1,130,000		
Canada -British Columbia	Halfway River First Nation						1,000,000			1,000,000		
Additional Notes:												

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:											
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -British Columbia	Northeast British Columbia	4,470,000	52,150,000	1,920,000		2,130,000			60,670,000			
Additional Notes <sup>3</sup> :												